

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	452	-	1,113	1,701	68	16	3,302	17	0
Cushing, Oklahoma	-	-	-	-	-	18	-	-	-
Natural Gas Liquids and LRGs	302	134	91	37	-	42	119	15	387
Pentanes Plus	33	0	1	33	-	5	56	7	-1
Liquefied Petroleum Gases	269	134	90	4	-	37	63	8	388
Ethane/Ethylene	120	0	0	-55	-	-3	0	0	69
Propane/Propylene	101	108	75	38	-	14	0	2	305
Normal Butane/Butylene	28	29	11	6	-	24	25	6	19
Isobutane/Isobutylene	21	-3	4	14	-	2	38	0	-5
Other Liquids	-	-	1	173	-197	20	-19	1	-26
Other Hydrocarbons/Oxygenates	-	-	0	0	129	2	126	1	0
Unfinished Oils	-	-	1	25	-	11	41	0	-26
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	148	-326	8	-186	0	0
Reformulated	-	-	0	102	-34	5	63	0	0
Conventional	-	-	0	45	-292	3	-250	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,470	23	970	348	-21	-	32	4,801
Finished Motor Gasoline	-	1,707	1	510	348	-21	-	3	2,585
Reformulated	-	360	0	0	38	-1	-	0	398
Conventional	-	1,347	1	511	310	-21	-	3	2,187
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	208	1	129	-	-5	-	1	343
Kerosene	-	19	0	1	-	-4	-	0	24
Distillate Fuel Oil	-	903	6	319	0	-22	-	2	1,249
15 ppm sulfur and under	-	138	0	20	-2	32	-	0	123
Greater than 15 ppm to 500 ppm sulfur	-	596	5	260	2	-42	-	1	905
Greater than 500 ppm sulfur	-	170	1	39	-	-12	-	1	221
Residual Fuel Oil ^e	-	56	4	-6	-	2	-	4	47
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-6	-	0	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	32	4	-1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	6	1	4	-	0	-	-	11
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	150	-	-	-	2	-	10	138
Marketable	-	103	0	-	-	2	-	10	91
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	206	2	-2	-	28	-	6	172
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	14	0	0	-	0	-	0	15
Total	754	3,604	1,228	2,881	218	57	3,402	65	5,162

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."